3

COUNTY

Surbank Unit 2 war go We

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DEPARTMENT

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Locate well correctly

TWP 27N RGE 5E COMPANY OPERATING Phillips Petroleum Co. office address Box 427, Shidler, Oklahoma FARM NAME North Burbank Unit 3 well No W24 DRILLING STARTED 7-9-649 DRILLING FINISHED 8-24 1964 DATE OF FIRST PRODUCTION INput COMPLETED 10-1-64 SE 1/ 990 North of South ...ft.XXXXXX61 XXXXX Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR 61 GROUND 1094 CHARACTER OF WELL (Oil, gos or dryhole) Water input

Shad Bassad

	OIL OR GAS SANDS OR ZONES From To Name From To						
Name	From	To	Name -	From	То		
1 Burbank Sand	2977	3019	4				
2			5				
3			6		<u> </u>		

Lettership wecom it vrl				DEUT APOUT				
From	То	No. of Shots	Formation	From	To	Size of Shot		
			None					
						1		
				From To No. of Shots Formation	From To No. of Shots Formation From	From To No. of Shots Formation From To		

CASING RECORD Amount Pulled Packer Record **Amount Set** Wt. Thds Make ln. Ft. ln. Size Length Depth Set Make ģн 87 112 6 None None **8**R R-3 2979 9.5# None None

Liner l	Record: Amo	unt NC	Me Kind		Top	Bottom	
			CEMENTI	NG AND MUD	DING		
Size	Amount Set	Sacks Cement	Chemical Gal Make	Method of Cementing	Amount	Mudding Method	Results (See Note)

Size	Amount	Set	Sacks	Cher	hical	Method of	Amount	Mudding	Results	
	3120	Ft.	In.	Cement	Gal.	Make	Cementing	Amount	Method	(See Note)
	811	112	6	90	-	_	Hallib.			
•	42n	2979	1	75	30%	DD	Hallib.			
		_	_							

None pulled Note: What method was used to protect sands if outer strings were pulled?

If so, state kind, depth set and results obtained NOTE: Were bottom hole plugs used? NO

Portable Rotary Type Rig

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping Water input - 24 hrs water injection 350 bbls on vac.

mount of Oil Production	bbls. Size of choke, if any_	Length of testWater
roduction bbls. Gro	wity of oilType of Pump	n pump is used, describe

FORMATION RECORD

Top	Bottom	Formation	Top	Bottom
	29			
29				1
62				
95				
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I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the jest of my knowledge and belief.

Area Supt.

Subscribed and swom to before me this. 14thMy Commission expires 7-12-66